Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2019 (Thousand Barrels)

Commodity	Supply						Disposition				İ
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	251,529			344,087	48,910	18,299	1,093	655,355	6,377	0	46,239
Hydrocarbon Gas Liquids	14,983	-99	15,531	14,437	7,499		2,687	20,123	13,405	16,136	6,246
Natural Gas Liquids	14,983	-99	14,895	14,437	7,499		2,610	20,123	13,405	15,577	6,119
Ethane	14		_		_		_		3	11	_
Propane	2,642		9,168		2,909		1,127		8,184	14,486	2,540
Normal Butane	2,248		4,648		3,257		1,397	7,168	5,031	1,448	3,055
Isobutane	3,279		1,079	468	1,333		69	6,942	6	-858	473
Natural Gasoline	6,800	-99		_	_		17	6,013	182	489	51
Refinery Olefins			636	_	_		77			559	127
Ethylene			1,302	_	_		- 1			1 201	13
Propylene Normal Butylene			-666	_	_		76			1,301 -742	114
Isobutylene			-000		_		0			-742	0
isobutylene			_	_	_		U			0	ı
Other Liquids		7,050		44,293	82,630	-6,181	-3,179	123,803	5,111	2,057	48,539
Hydrogen/Oxygenates/Renewables/		7.050		0 106	40.700	6 165	164	E0 675	0.527	0	4 700
Other Hydrocarbons		7,050		8,126	40,708	6,165 11,036	-164 	59,675	2,537	0	4,798
Oxygenates (excluding Fuel Ethanol)				_	_	11,030		11,036	_ 5	0	
Renewable Fuels (including Fuel Ethanol)		7,050		8,126	40,708	-4,876	-164	48,639	2,532	0	4,798
Fuel Ethanol		4,559		3,464	37,229	-379	-83	43,131	1,825	0	3,089
Renewable Fuels Except Fuel Ethanol		2,491		4,662	3,479	-4,498	-81	5,508	707		1,709
Other Hydrocarbons				- 1,002	- 0,170	- 1, 100	_	- 0,000	-	_	- 1,700
Unfinished Oils				24,253	_		-296	20,971	1,521	2,057	19,154
Motor Gasoline Blend.Comp. (MGBC)		_		11,914	41,922	-12,346	-2,719	43,157	1,052	0	24,587
Reformulated		_		2,255	20,277	5,034	-1,421	28,972	15	o	11,343
Conventional		_		9,659	21,645	-17,379	-1,298	14,185	1,038	0	13,244
Aviation Gasoline Blend. Comp				_	-		-	-	_	-	_
Finished Petroleum Products		_	832,238	45,669	19,200	13,791	-1,516		95,334	817,080	34,375
Finished Motor Gasoline		_	430,871	3,951	4,001	12,724	154		10,246	441,148	2,238
Reformulated		_	304,046		,	-2,744	-1			301,303	13
Conventional		_	126,825	3,951	4,001	15,469	155		10,246	139,845	2,225
Finished Aviation Gasoline			287	30	_		-63		_	380	152
Kerosene-Type Jet Fuel			122,944	30,437	2,533		-493		6,570	149,837	9,429
Kerosene			52	_	_		-30		10	72	43
Distillate Fuel Oil			158,297	3,688	8,144	1,067	-1,031		35,710	136,517	12,818
15 ppm sulfur and under			151,821	3,679	8,144	1,067	-944		24,003	141,652	11,919
Greater than 15 ppm to 500 ppm sulfur			2,554	-	-		-67		4,574	-1,953	177
Greater than 500 ppm sulfur			3,922	9	_		-20		7,133	-3,182	722
Residual Fuel Oil ⁶			32,119	5,107	_		556		8,189	28,481	5,070
Less than 0.31 percent sulfur			48	338	_		-82		NA	NA	180
0.31 to 1.00 percent sulfur			3,041	1,806	_		-42		NA	NA NA	425
Greater than 1.00 percent sulfur Petrochemical Feedstocks			29,030 20	2,963 269	_		677 1		NA	NA 288	4,456 6
Naphtha for Petro. Feed. Use			20	269	_		1			288	6
Other Oils for Petro. Feed. Use			20	209	_		ı			200	0
Special Naphthas			268		_		-14			282	43
Lubricants			4,594	558	-321		-603		2,704	2,730	666
Waxes			- 1,004	480	-		-		47	433	_
Petroleum Coke			40,409	227	-201		232		31,338	8,864	1,703
Marketable			31,340	227	-201		232		31,338	-205	1,703
Catalyst			9,069							9,069	
Asphalt and Road Oil			7,158	922	5,044		-208		518	12,815	2,125
Still Gas			31,632							31,632	
Miscellaneous Products			3,587	_	-		-17		2	3,602	82
		1	i .	1	ı						

⁼ Not Applicable

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.